

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,230	--	--	5,001	-950	-145	464	6,671	-	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,163	0	357	2	117	--	-436	246	129	1,700
Pentanes Plus	140	0	--	--	-16	--	-47	74	--	96
Liquefied Petroleum Gases	1,024	--	357	2	133	--	-390	172	129	1,603
Ethane/Ethylene	509	--	19	--	241	--	-41	--	--	810
Propane/Propylene	328	--	341	1	-89	--	-255	--	123	713
Normal Butane/Butylene	72	--	0	0	-13	--	-83	96	6	39
Isobutane/Isobutylene	115	--	-3	--	-6	--	-11	76	--	41
Other Liquids	--	54	--	471	-854	-254	128	-835	56	68
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	54	--	5	68	71	-19	175	42	0
Hydrogen	--	--	--	--	--	86	--	86	--	0
Oxygenates (excluding Fuel Ethanol)	--	37	--	--	0	-10	-15	1	42	0
Renewable Fuels (including Fuel Ethanol)	--	17	--	--	68	0	-3	88	--	0
Fuel Ethanol	--	17	--	--	72	-12	-11	88	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-4	12	8	--	--	0
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0
Unfinished Oils	--	--	--	439	1	--	62	307	--	71
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-923	-325	83	-1,318	14	0
Reformulated	--	--	--	--	-357	40	-5	-313	--	0
Conventional	--	--	--	26	-566	-365	88	-1,005	11	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	1	--	-3
Finished Petroleum Products	--	--	6,231	245	-2,394	337	-86	--	1,169	3,335
Finished Motor Gasoline	--	--	2,214	22	-1,059	337	-23	--	182	1,354
Reformulated	--	--	359	--	--	-24	-2	--	0	338
Conventional	--	--	1,855	22	-1,059	361	-20	--	182	1,016
Finished Aviation Gasoline	--	--	8	--	-7	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	653	6	-428	--	-35	--	43	223
Kerosene	--	--	1	--	0	--	-2	--	0	2
Distillate Fuel Oil	--	--	1,729	27	-854	0	-82	--	314	669
15 ppm sulfur and under ⁷	--	--	1,210	--	-586	-26	-119	--	139	578
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	221	--	-72	26	-19	--	154	40
Greater than 500 ppm sulfur	--	--	298	27	-196	--	56	--	21	51
Residual Fuel Oil ⁸	--	--	386	66	1	--	13	--	258	182
Less than 0.31 percent sulfur	--	--	27	27	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	14	--	--	61	--	NA	NA
Greater than 1.00 percent sulfur	--	--	332	25	1	--	-51	--	NA	NA
Petrochemical Feedstocks	--	--	233	110	-8	--	14	--	--	321
Naphtha for Petro. Feed. Use	--	--	158	28	-7	--	14	--	--	166
Other Oils for Petro. Feed. Use	--	--	75	82	0	--	0	--	--	155
Special Naphthas	--	--	35	5	0	--	2	--	28	9
Lubricants	--	--	102	4	-24	--	-4	--	35	51
Waxes	--	--	6	2	-1	--	0	--	2	5
Petroleum Coke	--	--	422	3	--	--	18	--	299	109
Marketable	--	--	311	3	--	--	18	--	299	-3
Catalyst	--	--	111	--	--	--	--	--	--	111
Asphalt and Road Oil	--	--	93	--	-14	--	15	--	6	57
Still Gas	--	--	312	--	--	--	--	--	--	312
Miscellaneous Products	--	--	39	--	0	--	0	--	0	38
Total	4,393	54	6,588	5,718	-4,081	-62	70	6,082	1,354	5,103

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."